

Governor

GREG BELL Lieutenant Governor MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

Representatives Present During the Inspection: OGM Pete Hess

Inspection Report

Permit Number:	C0070016
Inspection Type:	COMPLETE
Inspection Date:	Monday, December 05, 2011
Start Date/Time:	12/5/2011 10:28:00 AM
End Date/Time:	12/5/2011 11:00:00 AM
Last Inspection:	Wednesday, November 02, 2011

Inspector: Pete Hess,

Weather: Clear, windy, cold. 20's F. InspectionID Report Number: 2945

Types of Operations

Accepted by: jhelfric 12/8/2011

Permitee: CANYON FUEL COMPANY Operator: CANYON FUEL COMPANY

Site: GORDON CREEK 2, 7 & 8 MINES Address: HC 35 BOX 380, HELPER UT 84526

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: RECLAIMED

Current Acreages

Total Permitted	179.27
Total Disturbed	34.15
Phase I	32.52
Phase II	32.52
Phase III	0.73

Mineral Ownership

✓ Federal ✓ Underground State Surface County Loadout Fee Processing Other Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The reclaimed site is snow covered, with a 3-4 inch accumulation at the terminus of the County road. The Division initiated a Mid-term review of the Gordon Creek 2 / 7 / 8 mine permit on December 1, 2011 (Task ID # 3981).

Inspector's Signature:

Pete Hess.

Date

Tuesday, Dece



Inspector ID Number: 46

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	•		Y	
2.	Signs and Markers	~			
3.	Topsoil		V		
4.a	Hydrologic Balance: Diversions	✓		~	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		~	
4.c	Hydrologic Balance: Other Sediment Control Measures	✓			
4.d	Hydrologic Balance: Water Monitoring	✓			
4.e	Hydrologic Balance: Effluent Limitations		✓		
5.	Explosives		✓		
6.	Disposal of Excess Spoil, Fills, Benches		✓		
7.	Coal Mine Waste, Refuse Piles, Impoundments		✓		
8.	Noncoal Waste	✓			
9.	Protection of Fish, Wildlife and Related Environmental Issues	✓			
10.	Slides and Other Damage		✓		
11.	Contemporaneous Reclamation		✓		
12.	Backfilling And Grading	✓			
13.	Revegetation	✓			
14.	Subsidence Control		✓	✓	
15.	Cessation of Operations		✓		
16.8	a Roads: Construction, Maintenance, Surfacing		✓		
16.t	Roads: Drainage Controls		✓		
17.	Other Transportation Facilities		~		
18.	Support Facilities, Utility Installations		✓		
19.	AVS Check	V		✓	
20.	Air Quality Permit		✓		
21.	Bonding and Insurance	V		V	
22.	Other		✓		

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1. Permits, Change, Transfer, Renewal, Sale

The current State of Utah coal mining permit remains in effect through August 27, 2014.

4.a Hydrologic Balance: Diversions

The Bryner Creek channel was snow covered and frozen.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The Annual Impoundment Certification for the Jacob's Pond stock watering impoundment was completed by Mr. Dan Guy, Utah P.E. on August 26, 2010. The 3rd Quarter 2011 impoundment inspection for this facility was completed on August 30, 2011. There were no indications of structural instability or other hazards identified.

14. Subsidence Control

Mining activities were terminated in 1990. An annual subsidence map is not required.

19. AVS Check

A Directors and Officers Report (current as of 3/21/2011) was included in the 2010 Annual Report as "Appendix C". Mountain Coal Company is a subsidiary of the ARCH Western Bituminous Group.

21. Bonding and Insurance

The amount of reclamation surety in place at this time is \$ 641,443.00. The Division will appraise the bond amount as part of Task ID # 3981, Mid-term Permit Review. It appears that all reclamation work has been completed at this time. General liability insurance is maintained through the National Union Fire Insurance Company of Pittsburgh, Pa. Term coverage is from July 31 to July 31. All R645-301-800 requirements are being met.